



Organization of MISO States

100 Court Avenue, Suite 218
Des Moines, Iowa 50309

Phone: 515-243-0742
Fax: 515-243-0746
www.misostates.org

OMS Executive Director Report July 10, 2006

FERC Activity

1. On June 8, the OMS filed a request for rehearing of FERC's May 9 order rejecting the Midwest ISO's application to extend mitigation in Broad Constrained Areas. On June 27, the OMS commented on the compliance filing asking the FERC to defer implementation of the compliance filing until it acts on the rehearing, and that it instruct the market monitor to retain BCA during the rehearing time.
2. On July 14, the OMS filed comments at FERC on MISO's Resource Adequacy informational filing. The main points, also contained in the OMS white paper given to the MISO, are:
 - The OMS does not advise development by the Midwest ISO of a managed capacity market.
 - The OMS supports the proposed balancing authority functional consolidation and Phase I ancillary services markets, as their most likely result will be significant savings and improved operational efficiencies.
 - The OMS looks forward to continuing discussion of how the Phase II "energy-only market" will ensure short-term reliability needs and encourage long-term investment.
3. OMS work groups are coordinating with NARUC work groups with respect to the issues in two FERC rulemakings. If there are issues better addressed on a regional basis, OMS comments will be drafted. These rulemakings are
 - Changes to the Order 888 open-access rules, Dockets RM05-25-000 & RM05-17-000, comments due August 7, and
 - Procedures for transmission line siting guidelines, Docket No. RM06-12-000, comments due August 25.

EPACT Scorecard

The following summary lists selected items with regional impact. For a more complete list, see FERC's EPACT section at:

<http://www.ferc.gov/legal/maj-ord-reg/fed-sta/ene-pol-act.asp>.

The DOE's Office of Electricity Delivery and Energy Reliability (OE) list is at: http://www.oe.energy.gov/energy_policy_act.htm

1. The DOE expects to release "guidelines" this month outlining its plans for designation of national interest electric transmission corridors. About August 7, it will release the congestion study that will identify geographic areas of high congestion.

OMS-MISO Activity:

1. The OMS devoted its June 21 Board meeting to further presentations and discussions of resource adequacy issues.
2. Department of Energy consultants conducted an informational workshop on June 15 to propose a Midwest Region Small Generator Interconnection Collaborative. The workshop reviewed the small generator interconnection standards of IEEE 1547 and the possibility of Midwest states adopting consistent technical requirements based on those standards. Midwest ISO interconnection staff agreed to follow up with suggested areas for future discussion.
3. On July 20, Roy Jones, MISO Ancillary Services Market Project leader, will give a presentation to OMS members on MISO's proposed Ancillary Service Market (ASM) with time for discussion and Q & A. Call-in will be available.

Public Relations

1. Pending speaking/meeting invitations:
 - July 18 – President Gaw will speak on transmission siting best practices at a forum in Washington sponsored by the National Commission on Energy Policy and co-sponsored by EEI, NARUC, APPA, and NRECA.

Upcoming MISO Filings of Regional Interest

Filing Date	Docket No.	Description	Pursuant to Commission Order
9/1/06	ER06-18-001	The Midwest ISO to submit a compliance filing concerning a proposal for cost allocation of Regionally Beneficial Projects (economic projects within one RTO that benefit the other).	114 FERC ¶ 61,106 at P 90 (2005) and 5/18/06 Midwest ISO request for Extension of Time
12/1/06	ER06-313-000	The Midwest ISO to submit an evaluation of alternative methods to accommodate monthly FTRs in a further compliance filing 90 days prior to the next annual FTR allocation.	114 FERC ¶ 61,117 at PP 20, 26 and Ordering Paragraph (C) (2006)
12/1/06	ER05-6-023, EL04-135-025, EL02-111-043 and EL03-212-039	The Midwest ISO to submit its compliance filing concerning the cross-border economic planning cost allocation proposal.	113 FERC ¶ 61,194 at P 24 (2005) and Midwest ISO/PJM Extension of Time filed May 17, 2006

The Midwest ISO does not guarantee the accuracy of the information on this list, nor does it guarantee the complete listing of all Midwest ISO regulatory activities ongoing at this time.